



Hydrogen and Fuel Cells as strong partners of renewable energy systems



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Drawn up by Ludwig-Bölkow-Systemtechnik



Future primary energy supply









- Peak of fossil and nuclear fuels by 2015
- In the long term, the future primary energy system will be electricity dominated
- Transition from a fuel based energy system to an electricitybased one
- Transport sector will use "electricity as major primary energy source"
- Future infrastructure has to change: electricity will need to substitute fossil fuels
- Storage of electricity will become essential hydrogen will function as an important electricity storage media and become a strong partner for renewable energies and the transport sector



Renewable electricity potentials - global





Technical potential of renewable electricity – worldwide



Renewable electricity potentials - Europe and Germany -





Technical potential of electricity production from wind and solar energy in Europe (EU) and Germany (D)



Fluctuating renewable electricity



Electricity generation from renewable resources in Germany Scenario: Nitsch et, al 2007 ¹⁸





Fluctuating renewable electricity



Vertical load curve and feed-in of wind power in the E.ON grid





Hydrogen as storage option



Hydrogen storage as an option





Competitive renewable electricity





LEITSZENARIO 2008; Preispfad A mit CO2-Aufschlag

Average electricity cost scenario for renewable and fossil plants (with CCS)

The graph shows rising costs for fossil energy sources (including costs for emission trading, respectively CCS implementation) and decreasing costs for renewable energies depending on the assumption that the break-even point between fossil and renewable electricity production will occur sometime between around 2020.

Up to this date, the introduction of renewable energies will lead to higher average energy cost whereas after passing the break-even point, the growing contribution of renewable energy sources will reduce electricity costs compared to a purely fossil scenario.

[Source: Nitsch et. al 2008]





System-Combinations for Propulsion and Storage











- Fuel Cells in Propulsion Systems
- Advantage of efficiency in low load
- High Potential by Optimising of ancillary units

Source: FEV, Aachen









Source: Schmitz, f-cell, Sept.2008



Daimler: Citaro-Bus, Packaging







Concept of Honda











Solar-powered Hydrogen Station



Honda is conducting feasibility tests on solar-powered hydrogen re-fueling stations since 2001.

The station built on Honda R&D Americas employs a Honda water-electrolyzing module and utilizes the next generation thin film solar cells of Honda.

Based on a highly efficient water- electrolyzing module, high- pressure hydrogen production efficiency has reached remarkable levels of 52% to 66%.









Deutscher Wasserstoff- und Brennstoffzellen-Verband

Photo 1 - Time: 0 min, 0 sec - Hydrogen powered vehicle on the left. Gasoline powered vehicle on the right.



Photo 3 - Time: 1 min, 0 sec - Hydrogen flow is subsiding, view of gasoline vehicle begins to enlarge



Photo 2 - Time 0 min, 3 seconds - Ignition of both fuels occur. Hydrogen flow rate 2100 SCFM. Gasoline flow rate 680 cc/min.



Photo 4 - Time: 1 min, 30 sec - Hydrogen flow almost finished. View of gasoline powered vehicle has been expanded to nearly full screen



Costs of transport fuel





Major assumptions

The fuel consumption of the hydrogen fuelled fuel cell hybrid vehicle is assumed to be 0.84 MJ/km (~ 2.6 I gaso-line equivalent per 100 km).

The fuel consumption of the gasoline fuelled hybrid vehicle amounts to about 1.62 MJ/km (~ 5.0 I gasoline equivalent per 100 km)

The fuel consumption of the diesel fuelled hybrid vehicle amounts to about 1.46 MJ/km (~4.5 I gasoline equivalent per 100 km or ~4.0 I diesel per 100 km).

The fuel consumption for the vehicles is derived from [CEJ 2007].



Cost H₂ supply and dispensing





Cumulative Investment Costs for a Hydrogen Road Transport System in 6 European Countries

For a fully functioning hydrogen road transport system for a 2035, the HyWays project [www.hyways.de] assumed a scenario covering 6 European countries for which could be shown that more than 60% of the total investment costs have to be brought up for the conventional part of the vehicle.

About **20%** are for the H₂**specific onboard part** of the vehicle (e.g. FC and storage).

About **20%** are for the H₂ **production**, **transport**, **distribution and dispensing**. [Source: HyWays, 2007]



H₂ infrastructure versus H₂ vehicle investments







Yield of per ha and year for different transportation fuels





*) more than 99% of the land area can still be used for other purposes e.g. agriculture



Driving distance with the fuel yield from one hectare of land



Use of one hectare of land for fuel production...



ha = hectare KE = internal combustion engine

Reference vehicle: VW Golf [Concawe/EUCAR/JRC 2006], average driving performance = 12,500 km per year



Vehicle per hectare yield







Mapping of key performance criteria: "mileage" versus "yield"





Mileage (tank-to-wheel) [km/MJ]

*) One third of the area is occupied with PV panels

**) more than 99% of the land area can still be used for other purposes e.g. agriculture

***) region with high solar irradiation

26



Efficiency chains of different fuel/ vehicle technologies







Weight of FC and battery vehicles vs.range





Calculated weight of fuel cell electric vehicles and battery electric vehicles as a function of the vehicle range Source:S.Thomas 2009







Thank you very much for your attention!

And see us occasionally at

www.H2DE.org

and

www.LBST.de





And at the WHEC 2010 in Essen, Germany

